**Table 1. 2003 Summary Statistics** 

Item	Value	U.S. Rank	
North Carolina			
NERC Region(s)		SERC	
Primary Energy Source		Coal	
Net Summer Capability (megawatts)	27,263	12	
Electric Utilities	23,725	5	
Independent Power Producers & Combined Heat and Power	3,538	25	
Net Generation (megawatthours)	127,582,319	9	
Electric Utilities	118,433,112	4	
Independent Power Producers & Combined Heat and Power	9,149,207	25	
Emissions (thousand metric tons)			
Sulfur Dioxide	450	10	
Nitrogen Oxide	138	10	
Carbon Dioxide	71,977	13	
Sulfur Dioxide (lbs/MWh)	7.8	13	
Nitrogen Oxide (lbs/MWh)	2.4	30	
Carbon Dioxide (lbs/MWh)	1,244	34	
Total Retail Sales (megawatthours)	121,335,121	9	
Full Service Provider Sales (megawatthours)	121,335,121	7	
Direct Use (megawatthours)	4,091,493	12	
Average Retail Price (cents/kWh)	6.86	22	

Table 2. Ten Largest Plants by Generating Capability, 2003

Plant	Plant Energy Sources		Net Summer Capability (MW)
North Carolina			·
1. Roxboro	Petroleum, Coal	Carolina Power & Light Co	2,477
2. Belews Creek	Petroleum, Coal	Duke Energy Corp	2,240
3. McGuire	Nuclear	Duke Energy Corp	2,200
4. Marshall	Petroleum, Coal	Duke Energy Corp	2,090
5. Brunswick	Nuclear	Carolina Power & Light Co	1,683
6. Lincoln Combustion	Petroleum	Duke Energy Corp	1,267
7. Richmond	Petroleum, Gas	Carolina Power & Light Co	1,247
8. G G Allen	Petroleum, Coal	Duke Energy Corp	1,140
9. Rowan	Petroleum, Gas	Progress Energy Ventures	967
10. Asheville	Petroleum, Gas, Coal	Carolina Power & Light Co	937

See footnotes at end of tables.

Table 3. Top Five Providers of Retail Electricity, 2003

(Megawatthours)

Entity	Ownership Type	All Sectors	Residential	Commercial	Industrial	Transportation
North Carolina						
1. Duke Energy Corp	Investor-Owned	53,024,862	18,385,089	19,630,622	15,009,151	0
2. Carolina Power & Light Co	Investor-Owned	34,857,713	13,159,332	12,177,971	9,520,410	0
3. Dominion Virginia Power	Investor-Owned	3,873,836	1,423,184	887,559	1,563,093	0
4. Fayetteville Public Works Comm	Public	2,043,860	850,900	813,515	379,445	0
5. EnergyUnited Elec Member Corp	Cooperative	1,926,340	1,368,999	435,380	121,961	0
Total Sales, Top Five Providers		95,726,611	35,187,504	33,945,047	26,594,060	0
Percent of Total State Sales		79	71	81	88	0

Table 4. Electric Power Industry Net Summer Capability by Primary Energy Source, 1994, 1998, and 2003 (Megawatts)

				Annual	P	Percentage Share	
Energy Source	1994	1998	2003	Growth Rate 1994-2003 (Percent)	1994	1998	2003
North Carolina							
Electric Utilities	19,767	21,020	23,725	2.0	92.0	92.0	87.0
Coal	12,438	12,440	12,440	*	57.9	54.5	45.6
Petroleum	304	358	400	3.1	1.4	1.6	1.5
Natural Gas	68	96	2,270	47.7	.3	.4	8.3
Dual Fired	718	1,851	2,176	13.1	3.3	8.1	8.0
Nuclear	4,639	4,691	4,783	.3	21.6	20.5	17.5
Hydroelectric	1,532	1,584	1,562	.2	7.1	6.9	5.7
Pumped Storage	68	0	94	3.7	.3	.0	.3
Independent Power Producers and Combined							
Heat and Power	1,716	1,821	3,538	8.4	8.0	8.0	13.0
Coal	917	826	828	-1.1	4.3	3.6	3.0
Petroleum	18	40	50	12.0	.1	.2	.2
Natural Gas	0	14	566	NM	.0	.1	2.1
Dual Fired	188	191	1,415	25.1	.9	.8	5.2
Hydroelectric	362	405	377	.5	1.7	1.8	1.4
Other Renewables	194	308	265	3.5	.9	1.3	1.0
Other	37	37	37	.0	.2	.2	.1
Total Electric Industry	21,483	22,841	27,263	2.7	100.0	100.0	100.0
Coal	13,356	13,266	13,268	1	62.2	58.1	48.7
Petroleum	321	398	451	3.8	1.5	1.7	1.7
Natural Gas	68	110	2,836	51.4	.3	.5	10.4
Dual Fired	906	2,042	3,591	16.5	4.2	8.9	13.2
Nuclear	4,639	4,691	4,783	.3	21.6	20.5	17.5
Hydroelectric	1,894	1,990	1,939	.3	8.8	8.7	7.1
Other Renewables	194	307	264	3.5	.9	1.3	1.0
Pumped Storage	68	0	94	3.7	.3	.0	.3
Other	37	37	37	.0	.2	.2	.1

Table 5. Electric Power Industry Generation by Primary Energy Source, 1994, 1998, and 2003 (Megawatthours)

				Annual	Percentage Share		
Energy Source	1994	1998	2003	Growth Rate 1994-2003 (Percent)	1994	1998	2003
North Carolina							
Electric Utilities	91,454,784	113,112,235	118,433,112	2.9	90.7	93.2	92.8
Coal	53,234,497	69,000,633	70,630,278	3.2	52.8	56.8	55.4
Petroleum	199,418	285,902	459,947	9.7	.2	.2	.4
Natural Gas	69,076	936,314	1,257,328	38.0	.1	.8	1.0
Nuclear	32,346,007	38,778,211	40,906,900	2.6	32.1	31.9	32.1
Hydroelectric	5,224,967	4,045,503	5,059,386	4	5.2	3.3	4.0
Pumped Storage	380,819	65,672	119,273	-12.1	.4	.1	.1
Independent Power Producers and Combined							
Heat and Power	9,373,878	8,266,589	9,149,207	3	9.3	6.8	7.2
Coal	4,889,893	3,948,830	4,145,953	-1.8	4.8	3.3	3.3
Petroleum	252,816	405,412	323,748	2.8	.3	.3	.3
Natural Gas	241,166	348,043	323,038	3.3	.2	.3	.3
Other Gases	0	0	17	NM	.0	.0	.0
Hydroelectric	1,967,309	1,692,704	2,141,558	.9	2.0	1.4	1.7
Other Renewables	1,761,917	1,622,244	2,031,422	1.6	1.7	1.3	1.6
Other	260,777	249,356	183,472	-3.8	.3	.2	.1
Total Electric Industry	100,828,662	121,378,824	127,582,319	2.6	100.0	100.0	100.0
Coal	58,124,390	72,949,463	74,776,231	2.8	57.6	60.1	58.6
Petroleum	452,234	691,314	783,695	6.3	.4	.6	.6
Natural Gas	310,242	1,284,357	1,580,366	19.8	.3	1.1	1.2
Other Gases	0	0	17	NM	.0	.0	.0
Nuclear	32,346,007	38,778,211	40,906,900	2.6	32.1	31.9	32.1
Hydroelectric	7,192,276	5,738,207	7,200,944	*	7.1	4.7	5.6
Other Renewables	1,761,917	1,622,244	2,031,422	1.6	1.7	1.3	1.6
Pumped Storage	380,819	65,672	119,273	-12.1	.4	.1	.1
Other	260,777	249,356	183,472	-3.8	.3	.2	.1

Table 6. Electric Power Delivered Fuel Prices for Coal, Petroleum, and Natural Gas, 1994, 1998, and 2003

Fuel, Quality	1994	1998	2003	Annual Growth Rate 1994-2003 (Percent)
North Carolina				
Coal (cents per million Btu)	168.2	143.8	178.4	0.7
Average heat value (Btu per pound)	12,416	12,398	12,423	*
Average sulfur Content (percent)	.9	.9	.9	-1.0
Petroleum (cents per million Btu)	383.8	310.5	622.7	5.5
Average heat value (Btu per gallon)	138,239	138,168	140,847	.2
Average sulfur Content (percent)	.2	.2	.5	10.1
Natural Gas (cents per million Btu)	325.7	267.9	560.4	6.2
Average heat value (Btu per cubic foot)	1,038	1,048	1.032	1

**Table 7. Electric Power Industry Emissions Estimates, 1994, 1998, and 2003** (Thousand Metric Tons)

Emission Type	1994	1998	2003	Annual Growth Rate 1994-2003 (Percent)
North Carolina				
Sulfur Dioxide				
Coal	377	446	437	1.6
Petroleum	1	2	4	14.8
Natural Gas	_	*	*	NM
Other	15	2	10	-4.7
Total	394	450	450	1.5
Nitrogen Oxide				
Coal	220	247	133	-5.5
Petroleum	1	2	2	.4
Gas	1	1	*	-3.9
Other	4	4	3	5
Total	226	253	138	-5.3
Carbon Dioxide				
Coal	55,277	68,007	69,848	2.6
Petroleum	1,143	1,497	1,258	1.1
Gas	281	998	789	12.1
Geothermal	_	_	_	NM
Other	15	13	82	20.8
Total	56,716	70,515	71,977	2.7

Table 8. Retail Sales, Revenue, and Average Retail Price by Sector, 1994, 1998, and 2003

		1998	2003	Annual	Percentage Share		
Sector	1994			Growth Rate 1994-2003 (Percent)	1994	1998	2003
North Carolina							
Retail Sales (thousand megawatthours)							
Residential	37,207	42,890	49,349	3.2	37.3	37.8	40.7
Commercial	27,458	33,637	41,672	4.7	27.5	29.6	34.3
Industrial	33,307	34,986	30,314	-1.0	33.4	30.8	25.0
Other	1,817	2,083	NA	NM	1.8	1.8	NA
Total	99,789	113,596	121,335	2.2	100.0	100.0	100.0
Retail Revenue (million dollars)							
Residential	3,041	3,434	4,106	3.4	46.0	46.8	49.3
Commercial	1,802	2,137	2,770	4.9	27.3	29.1	33.3
Industrial	1,642	1,620	1,453	-1.3	24.8	22.1	17.4
Other	126	142	NA	NM	1.9	1.9	NA
Total	6,611	7,332	8,329	2.6	100.0	100.0	100.0
Average Retail Price (cents/kWh)							
Residential	8.17	8.01	8.32	.2	NA	NA	NA
Commercial	6.56	6.35	6.65	.1	NA	NA	NA
Industrial	4.93	4.63	4.79	3	NA	NA	NA
Other	6.91	6.79	NA	NM	NA	NA	NA
Total	6.62	6.45	6.86	.4	NA	NA	NA

Table 9. Retail Electricity Sales Statistics, 2003

	Full Service Providers					Other l		
Item	Investor- Owned	Public	Federal	Cooperative	Facility	Energy	Delivery	Total
North Carolina								
Number of Entities	3	72	1	32	3	NA	NA	111
Number of Retail Customers	2,934,296	538,836	4	892,553	3	NA	NA	4,365,692
Retail Sales (thousand megawatthours)	91,756	14,823	6	14,719	31	NA	NA	121,335
Percentage of Retail Sales	75.62	12.22	*	12.13	.03	NA	NA	100.00
Revenue from Retail Sales (million dollars)	5,877	1,208	*	1,244	*	NA	NA	8,329
Percentage of Revenue	70.56	14.50	*	14.94	*	NA	NA	100.00
Average Retail Price (cents/kWh)	6.40	8.15	3.91	8.45	.39	NA	NA	6.86

Table 9 Notes: Data are shown for All Sectors. **Full Service Providers** sell bundled electricity services (e.g., both energy and delivery) to end users. Full Service Providers may purchase electricity from others (such as Independent Power Producers or other full service providers) prior to delivery. **Other Providers** sell either the energy or the delivery services, but not both. Sales volumes and customer counts shown for Other Providers refer to delivered electricity, which is a joint activity of both energy and delivery providers; for clarity, they are reported only in the Energy column in this table. The revenue shown under Other Providers represents the revenue realized from the sale of the energy and the delivery services distinctly. "Public" entities include municipalities, State power agencies, and municipal marketing authorities. "Federal" entities are either owned or financed by the Federal Government. "Cooperatives" are electric utilities legally established to be owned by and operated for the benefit of those using its service. The cooperative will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. "Facility" sales represent direct electricity transactions from independent generators to end use consumers.

Other Notes: NA = Not applicable; NM = Not meaningful;

W = Withheld to avoid disclosure of individual company data;

Table 4 "Other Renewables" includes generation from municipal solid waste; Table 7 "Other" includes emissions from municipal solid waste. Direct Use is commercial or industrial use of electricity that 1) is self-generated, 2) is produced by either the same entity that consumes the power or an affiliate, and 3) is used in direct support of a service or industrial process located within the same facility or group of facilities that houses the generating equipment. Direct use is exclusive of station use.

<sup>\* =</sup> Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is '1' and values under 0.5 are shown as '\*'.) Totals may not equal sum of components because of independent rounding;